WAKE ELECTRIC MEMBERSHIP CORPORATION

WAKE FOREST, NORTH CAROLINA

SMALL GENERAL SERVICE SCHEDULE "SGS"

AVAILABILITY

Available in all territory served by the Cooperative, subject to the established Service Rules and Regulations of the Cooperative.

APPLICABILITY

This schedule is applicable to all non-residential service where measured kW demand is 50 kW or less, excluding seasonal accounts. When the metered kW demand exceeds 50 kW three consecutive months, the service will be transferred to the LGS rate.

TYPE OF SERVICE

Single-phase, 60-cycles, 120/240 volts, or three-phase, 60 cycles, 120/208 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and the Member.

RATE – MONTHLY

Monthly Facilities Charges:	
Single-Phase	\$19.00
Three-Phase	\$38.00
Demand Charges:	
0 - 25 kW	\$ 0.00 per kW
> 25 kW	\$ 7.35 per kW
Energy Charges:	
First 1,000 kWhs per month	12.450 ¢ per kWh
Next 2,500 kWhs per month	11.250 ¢ per kWh
All kWhs over 3,500 per month	7.960 ¢ per kWh

MINIMUM MONTHLY CHARGE

Single-Phase: \$15.00 where 10 kVA or less of transformer capacity is required. Multi-Phase: \$30.00 where 30 kVA or less of transformer capacity is required.

For members requiring more than 10 kVA of transformer capacity for single-phase service or 30 kVA of transformer capacity for multi-phase service, the minimum monthly bill shall be increased by \$1.75 per kVA for each additional kVA or fraction thereof required. Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

SMALL GENERAL SERVICE - continued

TEMPORARY SERVICE

Service may be extended to temporary users upon request, but the applicant shall be required to pay the cost of installing and removing the required facilities. The Cooperative may require the applicant to make said deposit in advance. In addition to said charge for installation and removal of facilities, the applicant may be required to make a deposit in advance sufficient to cover the charge for any energy anticipated to be supplied. Any difference between the deposit and the actual charge for energy used will be charged to or refunded to the consumer, as the case may be.

SERVICE AT PRIMARY VOLTAGE

Service may be furnished at primary voltage upon agreement between the Cooperative and the Consumer.

SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

TERMS OF PAYMENT

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

Docket EC 47, Sub 43 Effective Date: January 1, 2019 Supersedes "SGS" Rate: April 1, 2016