# WAKE ELECTRIC MEMBERSHIP CORPORATION

WAKE FOREST, NORTH CAROLINA

# LARGE GENERAL TIME-OF-USE SERVICE SCHEDULE "LGS-TOU"

# AVAILABILITY

Available in all territory served by the Cooperative on a voluntary basis, subject to the established Service Rules and Regulations of the Cooperative. The number of accounts may be limited to meter availability.

# APPLICABILITY

This schedule is applicable to all non-residential service where measured demand is in excess of 50 kW. This schedule is not available to seasonal accounts.

# TYPE OF SERVICE

Single-phase, 60-cycles, 120/240 volts, or three-phase, 60 cycles, 120/208 volts, 120/240 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and the Member.

# **RATE – MONTHLY**

\$105.00
\$ 15.75 per kW
\$ 1.75 per kW
5.71¢ per kWh
4.50¢ per kWh

# MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the greater of:

1. The Contract Minimum,

2. \$1.75 per installed kVA of transformer capacity, or 3.

The Monthly Facilities Charge.

# DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

#### On-Peak Hours:

October 16 - April 30

The on-peak hours are defined as the hours between 6:00 a.m. and 9:00 a.m., Monday through Friday.

May 1 - October 15

The on-peak hours are defined as the hours between 3:00 p.m. and 8:00 p.m., Monday through Friday.

Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. In addition to the above listed off-peak periods the following holidays are considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day and the day after, and Christmas Day.

# LARGE GENERAL TIME-OF-USE SERVICE - continued

#### DETERMINATION OF BILLING DEMAND

The on-peak demand for billing purposes each month shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the on-peak hours in the month for which the bill is rendered. The off-peak demand shall be the consumer's maximum monthly kilowatt demand for any consecutive fifteen-minute period during the off-peak hours in the month for which the bill is rendered.

# POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand. If the measured power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the measured power factor at maximum demand. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factor lower than 95 percent, and may be so adjusted for other consumers if and when the Cooperative deems it necessary.

# SERVICE AT PRIMARY VOLTAGE

Service may be furnished at primary voltage upon agreement between the Cooperative and the Consumer.

# **COMPARATIVE RATE SERVICE**

This rate may be given as a comparison only for those interested in the rate. The comparison is limited by meter availability and shall run no longer than six (6) months. Members choosing the comparative rate service will be billed under the Large General Service Rate. Upon contracting with the Cooperative, future billing will be made under this rate LGS-TOU.

#### **CONTRACT PERIOD**

The contract period shall not be less than one year.

#### SALES TAX

Any applicable State and local sales taxes will be added to all services billed under this schedule.

#### **TERMS OF PAYMENT**

All bills are due and payable on the date of the bill; and if not previously paid, shall be considered past due 25 days thereafter.

Docket EC 47, Sub 43 Effective Date: January 1, 2019 Supersedes "LGS-TOU" Rate: April 1, 2016